

Ministry of the Environment Ministère de l'Environnement

AMENDED CERTIFICATE OF APPROVAL

AIR

NUMBER 7546-89BKVZ Issue Date: January 26, 2011

Emery Oleochemicals Canada Ltd.

425 Kipling Ave Toronto, Ontario M8Z 5C8

Site Location: 425 Kipling Avenue

Toronto City

You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:

Description Section

A fatty acids and glycerine for general, food grade, and pharmaceutical use manufacturing facility, consisting of the following processes and support units:

- high pressure splitting;
- solvent separation;
- hydrogenation;
- vacuum distilation:
- bleaching and filtration;
- beading of stearic acid;
- wastewater treatment;
- odour control systems;
- air stripper to control benzene emission;
- raw materials storage an handling operations;
- two (2) standby natural gas/No. 2 fuel oil/Alternative Fuel fired steam boilers (Boiler B-4 and Boiler B-5), each having a maximum thermal input of 27,430,000 kilojoules per hour on gas and 22,000,000 kilojoules per hour on oil;
- one (1) natural gas/No. 2 fuel oil/Alternative Fuel fired steam boiler (Boiler B-1), having a maximum thermal input of 54,860,000 kilojoules per hour;
- one (1) natural gas fired steam boiler, having a maximum thermal input of 15,399,200 kilojoules per hour;
- one (1) natural gas fired steam boiler, having a maximum thermal input of 16,399,200 kilojoules per hour;

including the *Equipment* and any other ancillary and support processes and activities, **operating at a** *Facility Production Limit* of up to 50,000 tonnes of finished product per year, exhausting to the atmosphere as described in the *ESDM Report*.

For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:

- 1. "Acoustic Assessment Report" means the report, prepared in accordance with Publication NPC-233 and Appendix A of the Basic Comprehensive User Guide, by Weidong Li, P.Eng. and dated September 1, 2009 submitted in support of the application, that documents all sources of noise emissions and Noise Control Measures present at the Facility and includes all up-dated Acoustic Assessment Reports as required by the Documentation Requirements conditions of this Certificate to demonstrate continued compliance with the Performance Limits following the implementation of any Modification.
- 2. "Acoustic Assessment Summary Table" means a table prepared in accordance with the Basic Comprehensive User Guide summarising the results of the Acoustic Assessment Report, up-dated as required by the Documentation Requirements

conditions of this Certificate.

- 3. "Air Standards Manager" means the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, or any other person who represents and carries out the duties of the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, as those duties relate to the conditions of this *Certificate*.
- 4. "Alternative Fuel" means the waste-derived fuel defined in Regulation 347 under the Act and generated on site (Gasoil 2 and Gasoil) or such as Yellow Grease, or Tallow BF;
- 5. "Basic Comprehensive User Guide" means the Ministry document titled Basic Comprehensive Certificates of Approval (Air) User Guide" dated April 2004 as amended.
- 6. "Certificate" means this entire certificate of approval document, issued in accordance with section 9 of the EPA and includes all the Schedules, and the Supporting Documentation.
- 7. "Company" means Emery Oleochemicals Canada Ltd. operating as Emery Oleochemicals Canada Ltd. that is responsible for the construction or operation of the Facility and includes any successors and assigns.
- 8. "Compound of Concern" means a contaminant that, based on generally available information, may be emitted to the atmosphere in a quantity from any source at the Facility that is significant either in comparison to the relevant Ministry Point of Impingement Limit or if a Ministry Point of Impingement Limit is not available for the compound then, based on generally available toxicological information, the compound has the potential to cause an adverse effect as defined by the EPA at a Point of Impingement.
- 9. "Description Section" means the section on page one of the Certificate describing the Company's operations and the Equipment located at the Facility and specifying the Facility Production Limit for the Facility.
- 10. "Director" means any person appointed in writing by the Minister of the Environment pursuant to section 5 of the EPA as a Director for the purposes of section 9 of the EPA.
- 11. "District Manager" means the District Manager of the appropriate local district office of the Ministry, where the Facility is geographically located.
- 12. "Emission Summary Table" means the table prepared in accordance with O. Reg. 419/05 and the Procedure Document listing the appropriate Point of Impingement concentrations of each Compound of Concern from the Facility and providing comparison to the corresponding Ministry Point of Impingement Limit or Maximum Concentration Level Assessment.
- 13. "Environmental Assessment Act" means the Environmental Assessment Act, R.S.O. 1990, c.E.18.
- 14. "EPA" means the Environmental Protection Act, R.S.O. 1990, c.E.19.
- 15. "Equipment" means equipment or processes described in the ESDM Report, this Certificate and in the Supporting Documentation referred to herein and any other equipment or processes.
- 16. "Equipment with Specific Operational Limits" means steam boilers listed in the Description Section, incineration systems to control odour and benzine emissions or any Equipment related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other Equipment that is specifically referenced in any published Ministry document that outlines specific operational guidance that must be considered by the Director in issuing of a Certificate of Approval.
- 17. "ESDM Report" means the Emission Summary and Dispersion Modelling Report prepared in accordance with the *Procedure Document* by Harshida Devani (Pinchin Environmental Ltd.) and dated November 2, 2009 submitted in support of the application, and includes any amendments to the ESDM Report listed in *Schedule A* and all up-dated ESDM Reports prepared as required by the Documentation Requirements conditions of this *Certificate*.
- 18. "Facility" means the entire operation located on the property where the Equipment is located.
- 19. "Facility Production Limit" means the production limit placed on the main product(s) or raw materials used by the Facility that represents the design capacity of the Facility and assists in the definition of the operations approved by the Director.

- 20. "Log" means the up-to-date log that is used to track all *Modifications* to the *Facility* since the date of this *Certificate* as required by the Documentation Requirements conditions of this *Certificate*.
- 21. "Maximum Concentration Level Assessment" means the Maximum Concentration Level Assessment for the purposes of a Basic Comprehensive Certificate of Approval, described in the Basic Comprehensive User Guide, prepared by a Toxicologist using currently available toxicological information, that demonstrates that the concentration at any Point of Impingement for a Compound of Concern that does not have a Ministry Point of Impingement Limit is not likely to cause an adverse effect as defined by the EPA. The concentration at Point of Impingement for a Compound of Concern must be calculated in accordance with O. Reg. 419/05.
- 22. "Ministry" means the ministry of the government of Ontario responsible for the EPA and includes all officials, employees or other persons acting on its behalf.
- 23. "Ministry Point of Impingement Limit" means the appropriate Standard from Schedule 1, 2 or 3 from O.Reg. 419/05 and if a standard is not provided for a *Contaminant of Concern* the appropriate criteria listed in the *Ministry* publication titled "Summary of Standards and Guidelines to support Ontario Regulation 419: Air Pollution Local Air Quality (including Schedule 6 of O. Reg. 419 on Upper Risk Thresholds)", dated February 2008, as amended.
- 24. "Modification" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the *Facility* that may discharge or alter the rate or manner of discharge of a *Compound of Concern* to the atmosphere or discharge or alter noise or vibration emissions from the *Facility*.
- 25. "Noise Control Measures" means measures to reduce the noise emissions from the Facility and/or Equipment including, but not limited to, silencers, acoustic louvres, enclosures, absorptive treatment, plenums and barriers.
- 26. "O. Reg. 419/05" means the Ontario Regulation 419/05, Air Pollution Local Air Quality.
- 27. "Operating Envelope" means the limits on the Company's approved operations set out in Conditions 2.3 to 2.7 of this Certificate.
- 28. "Performance Limits" means the performance limits specified in the section of this Certificate titled Performance Limits.
- 29. "Point of Impingement" means any point outside the facility in the natural environment and as defined by s.2 of O. Reg. 419/05.
- 30. "Point of Reception" means Point of Reception as defined by Publication NPC-205 and/or Publication NPC-232, as applicable.
- 31. "Procedure Document" means Ministry Procedure titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated July 2005, as amended.
- 32. "Processes with Significant Environmental Aspects" means the Equipment which, during regular operation or if not properly operated or maintained, may cause or are likely to cause an adverse effect.
- 33. "Publication NPC-205" means the Ministry Publication NPC-205, "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October, 1995 as amended.
- 34. "Publication NPC-207" means the *Ministry* draft technical publication "Impulse Vibration in Residential Buildings", November 1983, supplementing the Model Municipal Noise Control By-Law, Final Report, August 1978, published by the *Ministry*.
- 35. "Publication NPC-233" means the Ministry Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October, 1995 as amended.
- 36. "Schedules" means the following schedules attached to the Certificate and forming part of the Certificate namely:

Schedule A - Supporting Documentation;

- 37. "Supporting Documentation" means the documents listed in Schedule A of this Certificate which forms part of this Certificate.
- 38. "Toxicologist" means a qualified professional currently active in the field of risk assessment, risk management and toxicology that has a combination of formal university education, training and experience necessary to assess the *Compound of Concern* in question.
- 39. "Written Summary" means the written summary that must be submitted annually to the Ministry as required by the Section titled Reporting Requirements of this Certificate.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

1. GENERAL

1.1 Except as otherwise provided by this *Certificate*, the *Facility* shall be designed, developed, built, operated and maintained in accordance with the terms and conditions of this *Certificate* and in accordance with the application, the *ESDM Report*, the *Acoustic Assessment Report*, plans, specifications and *Supporting Documentation* submitted and the following *Schedules* attached hereto:

Schedule A - Supporting Documentation

2. OPERATIONAL FLEXIBILITY

- 2.1 The Company may make Modifications to the Facility in accordance with this Certificate.
- 2.2 Despite Condition 2.1, all *Modifications* made by the *Company* shall be within the *Operating Envelope* of the *Facility* as defined by conditions 2.3 to 2.7.
- 2.3 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that are outside the scope of the intended operations of the *Facility* as described in the *Description Section*.
- 2.4 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that result in an increase of the *Facility Production Limit* above the level specified in this *Certificate*.
- 2.5 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that would add any *Equipment with Specific Operational Limits*. The *Company* shall operate *Equipment with Specific Operational Limits* approved by this *Certificate* in accordance with the original *ESDM Report* and Condition 10 in the *Certificate*.
- 2.6 Despite Condition 2.1, the *Company* shall only make *Modifications* to the *Facility* which comply with the *Performance Limits*.
- 2.7 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* if the *Modifications* would be subject to the *Environmental Assessment Act*.
- 2.8 Condition 2.1 of this *Certificate* shall expire five (5) years from the date of this *Certificate*, unless this *Certificate* is revoked prior to this date. Upon expiry of Condition 2.1 of this *Certificate*, the Company shall apply for amendment to include the current *ESDM Report* and the current *Acoustic Assessment Report* in Schedule A as *Supporting Documentation* to this *Certificate*.

3. PERFORMANCE LIMITS

- 3.1 The *Company* shall, at all times, ensure that all *Equipment* that are a source of a *Compound of Concern* from the *Facility* are operated to comply with the following *Performance Limits*:
- (a) the maximum concentration of any Compound of Concern at a Point of Impingement shall not exceed the

corresponding Ministry Point of Impingement Limit;

- (b) for any *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*, the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not be greater than a level assessed as part of the original *ESDM Report*; or
- (c) for any *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*, the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not be greater than the *Maximum Concentration Level Assessment* submitted to the *Ministry* and accepted by the *Air Standards Manager*.
- 3.2 The *Company* shall, no later than thirty (30) days prior to:
- (a) the introduction of a new Compound of Concern that does not have a Ministry Point of Impingement Limit;
- (b) an increase to the concentration at a *Point of Impingement* of a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* such that the resulting concentration at a *Point of Impingement* will be greater than the level that was reviewed as part of the original *ESDM Report*; or
- (c) an increase to the concentration at a *Point of Impingement* of a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* such that the resulting concentration at a *Point of Impingement* will be greater than the corresponding *Maximum Concentration Level Assessment* previously accepted by the *Air Standards Manager*;

submit a proposed or revised *Maximum Concentration Level Assessment* for the *Compound of Concern* to the *Director* for review by the *Air Standards Manager*.

- 3.3 The *Company* may not use the *Maximum Concentration Level Assessment* prior to thirty (30) days from the date of an acknowledgment letter from the *Ministry* unless the *Company* receives written acceptance by the *Director*.
- 3.4 If the *Air Standards Manager* does not accept the proposed *Maximum Concentration Level Assessment*, the *Company* shall not introduce or increase the emission rate of the *Compound of Concern* without approval from the *Director*.
- 3.5 The *Company* shall, at all times, ensure that the noise emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-205*.
- 3.6 The *Company* shall, at all times, ensure that the vibration emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-207*.

4. DOCUMENTATION REQUIREMENTS

- 4.1 The *Company* shall, at all times, maintain documentation that describes the current operations of the *Facility*, including but not limited to:
- (a) a current *ESDM Report* that demonstrates compliance with the *Performance Limits* for the *Facility* regarding all *Compounds of Concern*;
- (b) a current *Acoustic Assessment Report* that demonstrates compliance with the *Performance Limits* for the *Facility* regarding noise emissions;
- (c) an up-to-date Log that describes each Modification to the Facility; and
- (d) a record of the changes to the *ESDM Report* and *Acoustic Assessment Report* that documents how each *Modification* is in compliance with the *Performance Limits*.
- 4.2 The *Company* shall, during regular business hours, make the current *Emission Summary Table* and *Acoustic Assessment Summary Table* available for inspection at the *Facility* by any interested member of the public.

5. REPORTING REQUIREMENTS

- 5.1 The *Company* shall provide the *District Manager* and the *Director* no later than August 15 of each year, a *Written Summary* of activities undertaken in the previous calendar year that shall include the following:
- (a) a signed statement that the Facility was in compliance with the Performance Limits;
- (b) a summary of each *Modification* that took place in the previous calendar year and resulted in a change in the previously calculated concentration at the *Point of Impingement* for any *Compound of Concern* or resulted in a change in the sound levels reported in the *Acoustic Assessment Summary Table* at any *Point of Reception*;
- (c) a list of each Compound of Concern submitted to the Air Standards Manager for review in the previous calendar year;
- (d) a review of any changes to a *Ministry Point of Impingement Limit* undertaken in the previous calendar year that affect a *Compound of Concern* emitted from the *Facility*;
- (e) a tabulated summary of the changes in the emission rate of any *Compound of Concern* and the resultant increase or decrease in the *Point of Impingement* concentration reported in the *ESDM Report* over the previous calendar year; and
- (f) the *Emission Summary Table* and *Acoustic Assessment Summary Table* for the *Facility* as of December 31 from the previous calendar year.

6. OPERATION AND MAINTENANCE

- 6.1 The *Company* shall prepare and implement, not later than three (3) months from the date of this *Certificate*, operating procedures and maintenance programs for all *Processes with Significant Environmental Aspects*. The *Company* shall ensure that all *Processes with Significant Environmental Aspects* are operated and maintained at all times in accordance with this *Certificate*, the operating procedures and maintenance programs. The operating procedures and maintenance programs shall specify as a minimum:
- (a) frequency of inspections and scheduled preventative maintenance;
- (b) procedures to prevent upset conditions;
- (c) procedures to minimize all fugitive emissions;
- (d) procedures to prevent and/or minimize odorous emissions; and
- (e) procedures for record keeping activities relating to the operation and maintenance programs.

7. COMPLAINTS RECORDING PROCEDURE

- 7.1 If at any time, the *Company* receives any environmental complaints from the public regarding the operation of the *Equipment* approved by this *Certificate*, the *Company* shall respond to these complaints according to the following procedure:
- (a) the *Company* shall record and number each complaint, either electronically or in a log book, and shall include the following information: the time and date of the complaint and incident to which the complaint relates, the nature of the complaint, wind direction at the time and date of the incident to which the complaint relates and the address of the complainant, if known;
- (b) the *Company*, upon notification of a complaint, shall initiate appropriate steps to determine all possible causes of the complaint, and shall proceed to take the necessary actions to appropriately deal with the cause of the subject matter of the complaint; and
- (c) the *Company* shall complete and retain on-site a report written within one (1) week of the complaint date, listing the actions taken to appropriately deal with the cause of the subject matter of the complaint and any recommendations for remedial measures, and managerial or operational changes to reasonably avoid the recurrence of similar incidents.

8. RECORD KEEPING REQUIREMENTS

- 8.1 Any information requested by the *Ministry* concerning the *Facility* and its operation under this *Certificate*, including, but not limited to, any records required to be kept by this *Certificate*, shall be provided to the *Ministry*, upon request, in a timely manner.
- 8.2 The *Company* shall retain, for a minimum of seven (7) years from the date of their creation, except as noted below, all reports, records and information described in this *Certificate* and shall include but not be limited to:
- (a) the current ESDM Report;
- (b) the Acoustic Assessment Report;
- (c) supporting information used in the emission rate calculations performed in the *ESDM Report* and *Acoustic Assessment Report* to document compliance with the *Performance Limits* (superseded information must be retained for a period of three (3) years after *Modification*);
- (d) the *Log* that describes each *Modification* to the *Facility*;
- (e) the Written Summaries provided to the Ministry;
- (f) the operating procedures and maintenance programs, including records on the maintenance, repair and inspection of the *Equipment* related to all *Processes with Significant Environmental Aspects;* and
- (g) the complaints recording procedure, including records related to all environmental complaints made by the public as required by the section titled Complaints Recording Procedure of this *Certificate*.

9. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL(Air & Noise)

9.1 This *Certificate* replaces and revokes all Section 9 Certificates of Approval issued to the *Facility* and dated prior to the date of this *Certificate*.

10. SPECIFIC OPERATIONAL LIMITS

- 10.1 Boilers B-1, B-4 and B-5 shall be fired by; natural gas; or a combination of natural gas and Alternative Fuelup to a maximum of 10 percent of the total thermal input as Alternative Fuel; or with No. 2 fuel oil as standby fuel. The Company shall ensure that the Alternative Fuel complies with the criteria specified for waste-derived fuel for all contaminants specified in Regulation 347 under the Act.
- 10.2 The Company shall sample and analyse the Alternative Fuel for arsenic, cadmium, chromium, lead, PCBs (as defined in Regulation 362 of Revised Regulations of Ontario, 1990), total halogens and flash point. Samples shall be analysed prior to burning a newly filled tank of Alternative Fuel in accordance with the "Industrial Waste Sampling Procedures Manual, 1989, PIBS Number 339" prepared by the Waste Management Branch of the Ministry and the "Guide to the Collection and Submission of Samples for Laboratory Analysis, 1989" prepared by the Laboratory Services Branch of the Ministry. All analysis procedures shall be based on American Society for Testing and Materials methods that have a minimum detection limit of 50 percent or less of the specified value (excluding flash point).
- 10.3 The Company shall ensure that each steam boiler is designed and operated to comply, at all times, with the following performance requirements, when the exhaust gases from the process vessels, process tanks, vacuum outlets, building exhausts and air stripper are introduced into the steam boiler:
- (a) the exhaust gases from the process vessels, process tanks, vacuum outlets, building exhausts and air stripper shall not be introduced into the steam boiler until the temperature in the combustion chamber has reached a minimum temperature of 900 degrees Celsius;
- (b) the temperature in the combustion chamber shall be maintained at a minimum temperature of 900 degrees Celsius at all times;

- (c) the residence time of the combustion gases in the combustion chamber shall not be less than 0.5 second at a temperature of 900 degrees Celsius;
- (d) the concentration of organic matter, having a carbon content expressed as equivalent methane, being an average of ten measurements taken at approximately one minute intervals, shall not exceed 100 parts per million by volume, measured on a dry basis in the undiluted flue gases leaving the steam boiler.
- 10.4 The Company shall continuously monitor and record the temperatures in the combustion chamber of each steam boiler, when the exhaust gases from the process vessels, process tanks, vacuum outlets, building exhausts and air stripper are introduced into the steam boiler. The continuous temperature monitoring and recording system shall comply with the following requirements:

LOCATION:

The sample point for the continuous temperature monitoring and recording system shall be located at an accessible location where the measurements are representative of the actual operating temperatures in the combustion chamber of the steam boiler and are used to verify compliance of the Certificate.

PERFORMANCE:

The continuous temperature monitoring and recording system shall meet the following minimum performance specifications for the following parameters.

PARAMETERS SPECIFICATION

Type shielded "K" type thermocouple, or equivalent. Accuracy \pm 1.5 percent of the minimum gas temperature

DATA RECORDER:

The data recorder must be capable of registering continuously the measurement of the monitor without a significant loss of accuracy and with a time resolution of 5 minutes or better.

RELIABILITY:

The continuous temperature monitoring system shall be operated and maintained so that accurate data is obtained during a minimum of 90 percent of the time, on a monthly basis, when the steam boiler is in operation and receiving exhaust gases from the process vessels, process tanks, vacuum outlets, building exhausts and air stripper.

SCHEDULE "A"

Supporting Documentation

- (a) Application dated May 20, 2009, signed by Angel Lobaton, Safety, Health and Environmental Coordinator and submitted by the Company for a Certificate of Approval (Air & Noise);
- (b) Emission Summary and Dispersion Modelling Report, dated November 2, 2009;
- (c) The letter from Pinchin Environmental Ltd. dated November 2, 2009 and signed by Harshida Devani;
- (d) The letters (e-mails) from Harshida Devani (Pinchin Environmental Ltd.) dated October 12, 2010 and November 12, 2010;
- (e) Acoustic assessment report entitled "Acoustic Assessment Report Emery Oleochemicals Canada Ltd." dated September 1, 2009, prepared by and signed by Weidong Li, P.Eng. of Pinchin Environmental Ltd.

The reasons for the imposition of these terms and conditions are as follows:

1. GENERAL

Condition No. 1 is included to require the *Certificate* holder to build, operate and maintain the *Facility* in accordance with

the Supporting Documentation considered by the Director in issuing this Certificate.

2. OPERATIONAL FLEXIBILITY AND PERFORMANCE LIMITS

Condition Nos. 2 and 3 are included to limit *Modifications* and define the operating envelope permitted by this *Certificate*. The holder of the *Certificate* is approved for operational flexibility for the *Facility* that is consistent with the description of the operations included with the application up to the *Facility Production Limit*. In return for the operational flexibility the *Certificate* places performance based limits that can not be exceeded under the terms of this *Certificate*. *Certificate* holders will still have to obtain other relevant approvals required to operate the *Facility*, including requirements under other environmental legislation such as the *Environmental Assessment Act*.

3. DOCUMENTATION REQUIREMENTS

Condition No. 4 is included to require the *Company* to maintain ongoing documentation that demonstrates compliance with the *Performance Limits* of this *Certificate* and allows the *Ministry* to monitor on-going compliance with these *Performance Limits*. The *Company* is required to have an up to date *ESDM Report* and *Acoustic Assessment Report* that describe the *Facility* at all times and make the *Emission Summary Table* and *Acoustic Assessment Summary Table* from these reports available to the public on an ongoing basis in order to maintain public communication with regard to the emissions from the *Facility*.

4. REPORTING REQUIREMENTS

Condition No. 5 is included to require the *Company* to provide a yearly *Written Summary* to the *Ministry*.

5. OPERATION AND MAINTENANCE

Condition No. 6 is included to require the *Company* to properly operate and maintain the *Processes with Significant Environmental Aspects* to minimize the impact to the environment from these processes.

6. COMPLAINTS RECORDING PROCEDURE

Condition No. 7 is included to require the *Company* to respond to any environmental complaints regarding the operation of the *Equipment*, according to a procedure that includes methods for preventing recurrence of similar incidents and a requirement to prepare and retain a written report.

7. RECORD KEEPING REQUIREMENTS

Condition No. 8 is included to require the *Company* to retain all documentation related to this *Certificate* and provide access to *Ministry* staff, upon request, so that the *Ministry* can determine if a more detailed review of compliance with the *Performance Limits* is necessary.

8. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL (Air and Noise)

Condition No. 9 is included to confirm that this *Certificate* replaces all Section 9 Certificate(s) of Approval that have been previously issued for this *Facility*.

9. SPECIFIC OPERATIONAL LIMITS

Condition No. 10 is included to provide the minimum performance requirements considered necessary to prevent an adverse effect resulting from the operation of the Equipment.

This Certificate of Approval revokes and replaces Certificate(s) of Approval No.

53/3/191 issued on June 4, 1973,

113/3/402 issued on February 11, 1974, 8-3130-76-006 issued on July 30, 1976, 8-3153-76-006 issued on August 26, 1976, 8-3101-77-006 issued on June 2, 1977, 8-3073-78-006 issued on May 23, 1978, 8/300/235/78/786 issued on November 29, 1978, 8-3081-80-006 issued on August 5, 1980, 8-3107-80-007 issued on October 6, 1980, 8-3026-81-006 issued on March 5, 1981, 8-3076-81-006 issued on June 16, 1981, 8-3136-81-006 issued on November 5, 1981, 8-3154-81-826 issued on January 19, 1982, 8-3087-82-006 issued on September 22, 1982, 8-3045-83-006 issued on July 14, 1983, 8/300/595/87/876 issued on December 16, 1987, 8-3047-95-006 issued on March 21, 1995, 8-3684-94-956 issued on April 24, 1995, 8-3332-96-006 issued on August 13, 1996, 8-3157-98-006 issued on July 3, 1998, 8-3135-81-987 issued on August 11, 1988, 8-3214-98-006 issued on September 9, 1998, 8-3213-98-997 issued on September 7, 1999, 8-3351-99-006 issued on November 5, 1999, 8/300/222/88/886 issued on June 14, 2008, and 9546-7Y6KJ6 issued on December 10, 2009.

In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:

- 1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
- 2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The Notice should also include:

- 3. The name of the appellant;
- 4. The address of the appellant;
- 5. The Certificate of Approval number;
- 6. The date of the Certificate of Approval;
- 7. The name of the Director;
- 8. The municipality within which the works are located;

And the Notice should be signed and dated by the appellant.

This Notice must be served upon:

The Secretary*
Environmental Review Tribunal
655 Bay Street, 15th Floor
Toronto, Ontario
M5G 1E5

The Environmental Commissioner 1075 Bay Street, 6th Floor Suite 605 Toronto, Ontario

M5S 2B1

AND

The Director Section 9, Environmental Protection Act Ministry of the Environment 2 St. Clair Avenue West, Floor 12A Toronto, Ontario M4V 1L5

* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or www.ert.gov.on.ca

This instrument is subject to Section 38 of the <u>Environmental Bill of Rights</u>, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at www.ene.gov.on.ca, you can determine when the leave to appeal period ends.

The above noted works are approved under Section 9 of the Environmental Protection Act.

DATED AT TORONTO this 26th day of January, 2011

<u>AND</u>

Victor Low, P.Eng. Director Section 9, *Environmental Protection Act*

JK/

c: District Manager, MOE Toronto - District Harshida Devani, Pinchin Environmental Ltd.